TRUSTED IK MIJKE POWER

Quarterly Operating Report | June 2017



Overview



Mass market volume per customer reflects a colder temperature during the guarter vs same period last year. Noting that overall electricity connections have dropped due to Trustpower losing a small number of commercial customers with large numbers of connections. Multi-product customer churn rates continue to track well below market average.



392,000 total utility accounts (up 4,000 for the quarter) including 94,000 customers with more than one service (up 4,000 for the guarter, and 12,000 year-on-year). 80% of customer acquisitions in Q1-18 have taken 2+ products.



NZ wholesale prices were strong this quarter, up ~17% on the 10-year average across the period. NZ generation volumes were up 38% on the same quarter last year, driven predominantly by North Island hydrology.



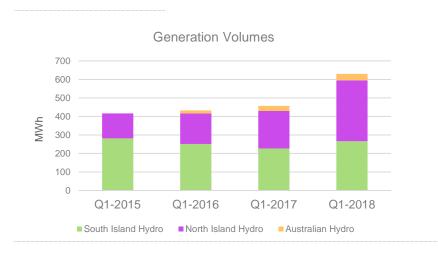
Australian volume and price have remained strong throughout the quarter.



Given the strong performance this quarter, Trustpower is currently on track to achieve a year-end EBITDAF towards the top end of its guidance range of \$215m to \$235m. This assumes average hydrology, temperatures and wholesale prices for the remainder of the year.



Wholesale electricity market

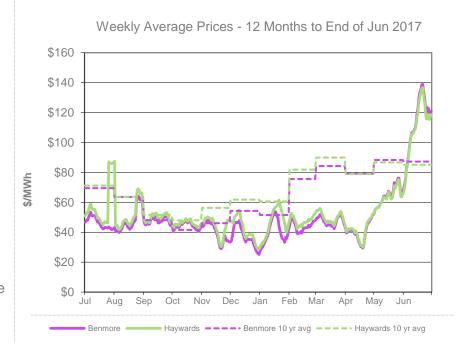


\$80/MWh \$79/MWh A\$103/MW

New Zealand Load Weighted Average Price

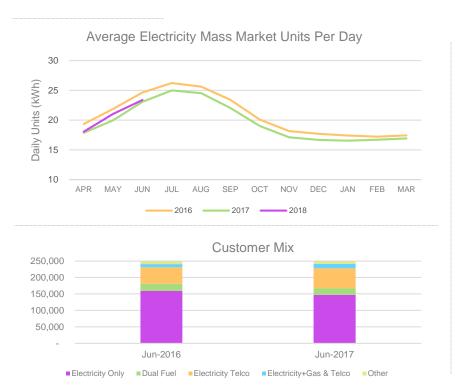
New Zealand Generation Weighted Average Price

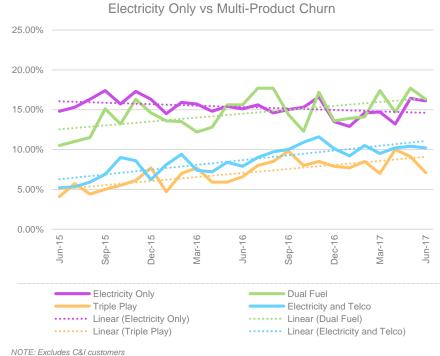
A\$103/MWh Australian Generation Weighted Average Price





Retail







Operating stats

| Customers, Sales and Service | 3 Months June 2017 | 3 Months June 2016 | 12 Months March 2017 |
|--|--------------------|--------------------|----------------------|
| Electricity connections (000s) | 276 | 279 | 276 |
| Telecommunication connections (000s) | 79 | 66 | 76 |
| Gas connections (000s)* | 37 | 35 | 36 |
| Total utility accounts* | 392 | 380 | 388 |
| Customers with two or more services (000s) | 94 | 82 | 90 |
| Mass market sales - fixed price (GWh) | 476 | 481 | 1,895 |
| Time of use sales - fixed price (GWh) | 227 | 201 | 835 |
| Time of use sales - spot price (GWh) | 287 | 332 | 1,244 |
| Total customer sales (GWh) | 990 | 1,014 | 3,974 |
| Average spot price of electricity purchased (\$/MWh) | 79 | 63 | 55 |
| Gas Sales (TJ) | 308 | 258 | 1,013 |
| Annualised customer churn rate | 21% | 16% | 17% |
| Annualised customer churn rate - total market | 21% | 21% | 20% |
| Generation Production and Procurement | | | |
| North Island generation production (GWh) | 330 | 203 | 1,010 |
| South Island generation production (GWh) | 266 | 227 | 1,007 |
| Total New Zealand generation production (GWh) | 595 | 430 | 2,017 |
| Average spot price of electricity generated-NZ (\$/MWh) | 81 | 60 | 52 |
| Net third party fixed price volume purchased (GWh) | 409 | 448 | 1,726 |
| Australian generation production (GWh) | 35 | 28 | 359 |
| Average spot price of electricity generated-AUST (\$A/MWh) | 103 | 71 | 78 |
| Other Information | | | |
| Resource consent non-compliance events | 3 | 3 | 15 |
| Staff numbers (full time equivalents) | 782 | 787 | 786 |



Contact

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