AGM STARTING AT 2PM...

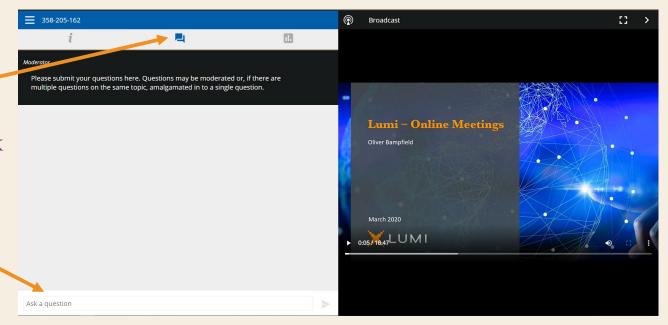
How to ask questions during the meeting...

When the Question function is available, the Q&A icon will appear at the top of the app.



To send in a question, simply click in the 'Ask a question' box, type your question and the press the send arrow.

Your question will be sent immediately for review.





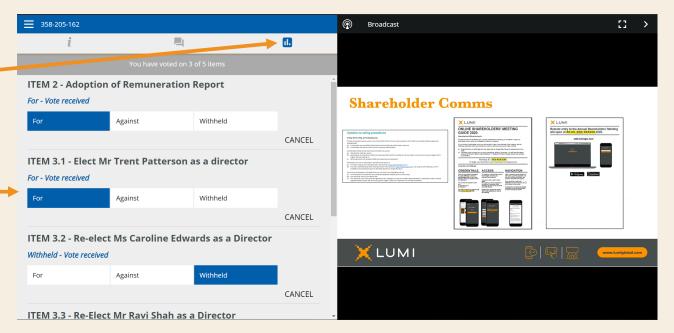
AGM STARTING AT 2PM...

How to vote during the meeting...

When the poll is open, the vote will be accessible by selecting the voting icon at the top of the screen.

To vote simply select the direction in which you would like to cast your vote, the selected option will change colour.

There is no submit or send button, your selection is automatically recorded.







WELCOME AND AGENDA FOR THE MEETING



Welcome



Update from the Chair



Chief Executive Overview



Resolutions including director appointments



Wrap up and questions

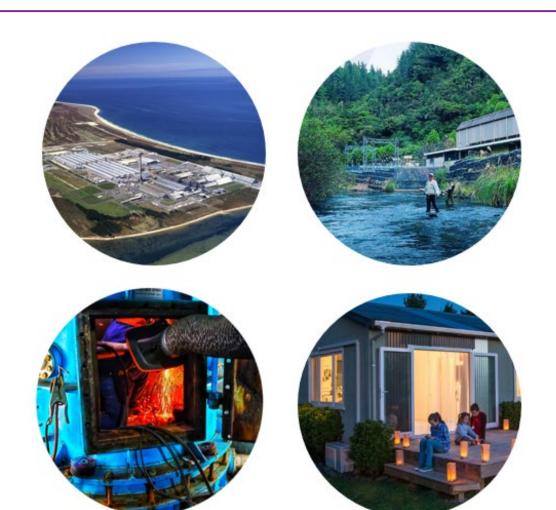


UPDATE FROM THE CHAIR PAUL RIDLEY-SMITH



External influences and corporate governance

- 1. COVID-19
- 2. NZAS decision to close Tiwai Point
- 3. Freshwater reforms
- 4. Electricity and broadband markets
- 5. Corrections to our corporate governance disclosures





CHIEF EXECUTIVE OVERVIEW DAVID PRENTICE



BOARD AND LEADERSHIP TEAM



Kevin Baker
Director



Peter Calderwood General Manager Strategy and Growth



Craig Neustroski General Manager Markets



Kevin PalmerChief Financial Officer and
Company Secretary



Melanie Dyer General Manager People and Culture



David Prentice
Chief Executive
and Director



Geoff Swier
Director



Stephen Fraser General Manager Generation



Sam Knowles
Director



Paul Ridley-Smith
Chair



Fiona Smith
General Manager
Customer Operations



Keith Turner
Director



Susan Peterson
Director



COVID-19: Business Continuity

Successfully transitioned 770 staff to work from home within days.

Previous investment in technology allowed seamless transition to online meetings.

Held over 9,400 meetings in May alone with over 550 in some meetings.

Business continuity plans were put into effect to ensure uninterrupted customer service and safety and wellbeing of our people.









COVID-19: Uninterrupted Customer Services

Established systems and processes to provide additional support to customers in hardship.

Suspended normal debt collection activity.

Made over 10,000 proactive calls to elderly and vulnerable customers to check on their wellbeing and offer support.

Generation stations maintained typical plant availability for this time of year.

Site teams remained at work, on-call and performing critical routine maintenance.











FY-20 CHALLENGING, BUT SOLID PROGRESS...

\$97.6 m
Group
NPAT
1 3%

\$186.4 m Group EBITDAF \$\Blacksquare\$16\%

\$35.3m
Retail
EBITDAF

45%

generation volumes

12%

Over
104,000
Telco

1,759 GWh

73% of telco connections are fibre

Customers

1 8 %

Trust

\$154.2m

Generation

EBITDAF

1 10 %

GENERATION - Weather impacts

Total electricity generation production was 11.8% below the previous year, and 8.2% below our long-run average mainly due to mild autumn/early winter.

Hydro inflows were low in the latter half of the year with generation in the North Island particularly impacted by the drought conditions.



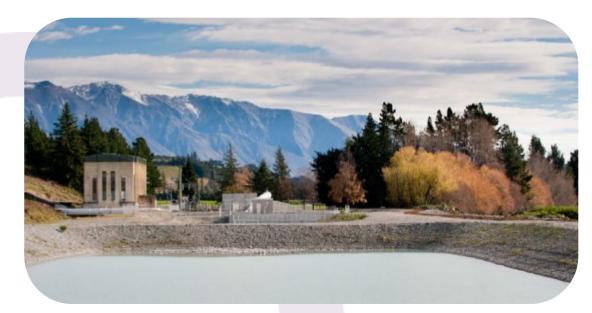
Low lake levels at Lake Coleridge, SI



UNPLANNED HIGHBANK OUTAGE

Damage to the guide bearing of Trustpower's fourth largest machine, located at Highbank Power Station, resulted in a three-month forced outage.

Our diverse generation portfolio highlights our resiliency during planned and unplanned outages.



Highbank



Highbank rotor being lifted into the stator



WAIPORI SCHEME OUTAGE

Our eight-week planned full scheme outage at Waipori enabled us to tackle more than 60 jobs on the site, including undertaking critical tunnel repairs and completing a comprehensive programme of planned routine and preventative maintenance.

This included preparatory inspection work for some upcoming generator replacement projects.



Investigations - WP12 Dam



Repairs - WP12 Surge Chamber



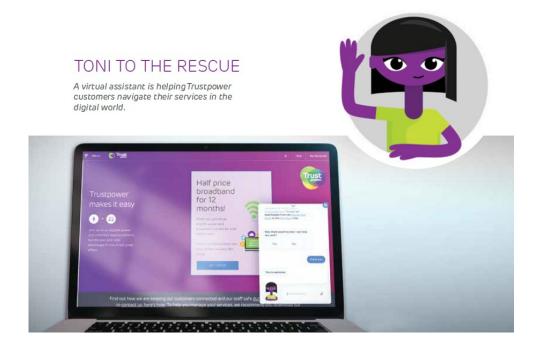
Investigations and Repairs – WP12 Tunnel 2



Meeting our customer's increasing demand for digital interaction with market leading innovation

100 Phone E mail FY 2020 Webchat ■Virtual Agent FY 2019 Trustpower App Online account self service FY 2018 SMS Balance IVR Outages Chat Bot FY 2017 Facebook (pm)

During lockdown our digital channels assisted in meeting increased customer demand by servicing 91% of 834,000 customer contacts.



<u>Toni</u>, our chatbot, is one of the first animated, personalised chatbots in NZ, helping our customers stay in touch and in control of their account.



GROWING CAPABILITY AND CUSTOMERS

Telco continues to be a source of growth with data demand doubling since January 2019.

Introduced Mobile and Wireless Broadband.

Invested in greater ISP network control and capability resulting in faster connections and better network resilience for customers.

Successfully doubled network capacity for internet traffic during live streaming of the Rugby World Cup, proving our ISP capability.





116,000 of our total customers of 236,000 have more than one product

OUR COMMITMENT TO PEOPLE AND PLANET

Adopted the internationally recognised <u>integrated reporting</u> <u>framework</u>, describing the resources we use, and how we use them.

Creating shared value for a better future.

Looking at our total societal impact including environmental, social and financial sustainability.

Recognising that partnerships are important in any considerations around sustainability.





LOOKING AHEAD

The COVID-19 crisis has meant a rethink of what has changed and how it impacts our strategy and delivery.

Reviewing and updating our performance framework to ensure that targets and performance are aligned, to continue to drive success in a post-lockdown world.

Anticipate increases in long term national electricity demand due to transition to a low carbon future.

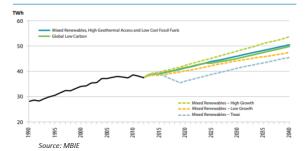
Electricity demand

Key convictions

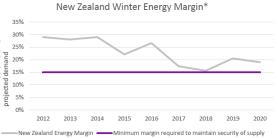
Short term prices are impacted primarily by weather however longer term pricing is impacted by expectations of demand. If demand is expected to exceed supply then wholesale prices will move in a average year to the level required to encourage new generation to be built.

Trustpower agrees with the market consensus that demand for electricity will increase materially over the next 2-3 decades

Figure 1 - Grid level electricity demand by scenario and sensitivity







The key unknown is what impact the COVID 19 pandemic and the cost of new technology will have on prices

*New Zealand Energy Margin from Transpower Security of Supply Annual Assessment the year prior to delivery.



















Trustpower has the capability to prosper in uncertain times

The FY20 operating result was overall disappointing but we expect an improved FY21.

Continue to navigate the challenges of the COVID-19 pandemic.

Continue to build capability to compete in the digital world.

Two new products developed this year; wireless broadband and mobile.

Strong asset base in both generation and ISP infrastructure.

Highly capable staff with strong distributed leadership throughout the organisation.







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